**Personal Profile**

Highly motivated Toolpusher. Accustomed to working directly with client operator. Concise and factual in reporting. Accustomed to operating under considerable pressure while remaining calm, effective and prioritising work as per conditions and current operations accordingly. Able to promptly learn and adapt to changing environment.

Consistently demonstrates effective leadership and management. A constructive mentor, willing to share skills, knowledge, and expertise. Exceptional communication skills with the ability to engage and connect with people from diverse levels, cultures and ethnic backgrounds.

Has a positive attitude towards safety and an enthusiasm for ensuring the highest safety standards are met and maintained.

**Professional Experience**

***Synopsis***

21 years oil field experience with Dolphin Drilling. Recently held the position of Night Toolpusher (to 09.05.17) and held the position for over 6 years.

Recently finished working in the UKCS on the 5th Generation cyber base semi Blackford Dolphin, made redundant 09.05.17 due to the rig being unable to secure any future work, has since been cold stacked. Conventional and cyber base rig experience. MUCS 15-K BOP experience.

International experience in GOM, Libya, Ghana, Oman, India and Brazil.

*Operational experience includes:*

* HPHT experience – 16.8 ppg MW, 10,000 psi WHP, 300°F BHCT.
* Deep water – 5,100 ft in Ghana and 4,900 ft in Brazil.
* Extended reach development wells with TVD (+/- 3000 ft) and long horizontal section (+/- 14,000 ft).
* Subsea Hydraulic Submersible Pump completions, gravel packing and re-entry work.
* 9 years cyberbase experience.

***Career Detail***

*Oct 2008 to May 2017: Dolphin Drilling – Blackford Dolphin.*

Held the positions of Cyber Driller, Tour Pusher and Night Toolpusher (NTP). Has often stood in as STP.

*NTP roles and responsibilities:*

* Night Toolpusher (NTP) responsible for the drilling section of the rig and reports directly to the OIM and Senior Toolpusher. Work closely with the Client / Operator representative to ensure that the client programme is carried out safely and efficiently as per work instructions.
* NTP is one of the primary drilling specialists on board. Overall responsibility for well control and associated equipment. Supervises all drilling operations from start to finish; utilizes available real-time data to deliver manpower to specific equipment and complete the operation.
* Responsible for the proper training, appraisal and overall leadership of the drilling personnel.
* NTP is responsible for generating IADC report with clear, accurate and detailed information. Current reporting system is Rig Manager. MS office experience for the production of tallies, work instructions (DDL STOPs), chemical tracking, risk assessment.
* Area Authority, managing PTW, isolations, PMs and potential work conflicts.

*Operations detail - Chevron*

**Captain B19 slot recovery, B33 Extended Reach Development (ERD) well**

* Baker whipstock, 9½” x 8½” pilot hole, 6½” production hole side track.
* 2,500 ft 6½” slim hole reservoir section. 3,000 ft TVD with total 6,000 ft horizontal (9,000 ft MD).
* Open hole 4½” sand screen lower completion.
* Hydraulic Submersible pump upper completion with multiple gauges, dual chemical and SSSV control lines.

**Captain B30 slot recovery, B32 ERD well**

* Baker whipstock. 3,000 ft TVD with 7,000 ft horizontal section (14,000 ft MD).
* Anti-collision concerns with separation factor <1.
* Hydraulic Submersible pump upper completion with multiple gauges, dual chemical and SSSV control lines.

**Alder HPHT project**

* One Subsea STM-15 DW5 Well head system, 16.8 ppg MW. HPHT completion with Vacuum Insulated / Vam21 tubing.
* 12,258 psi reservoir pressure (0.84psi/ft). Maximum anticipated Wellhead Pressure 10,033 psi based on 0.158psi/ft gas gradient.
* Reservoir Temperature 305°F at reservoir, 315°F at well TD.
* Franks FX 600 casing drive system. Heaviest string run: 10-3/4” production casing. Landing weight 930 klbs.
* 16.3 ppg Caesium formate brine. Inflow test and displacement to 8.9 ppg packer fluid.
* TCP perforation with Omega gun hanger. 2 x gauges, 2 x chemical injection, SSSV lines.
* 15 kpsi flow head with weak link bails, 15 kpsi Centurion SSTT.
* Implementation and sustainment of Chevron Well Safe well control and well integrity assurance programme.

*Operations detail - Nexen*

**Manhattan HPHT well**

* GE Vetco MS700 WH system, 15.8 ppg MW / Fracture gradient 16.6 ppg.
* 10,308 psi reservoir pressure (0.84psi/ft). Maximum anticipated Wellhead Pressure 8,509psi based on 0.15psi/ft gas gradient.
* Reservoir Temperature 306°F at reservoir, 316°F at well TD
* Weatherford Overdrive casing drive system. Heaviest string run: 9-5/8” production casing. Landing weight 620 klbs.

**Sparrowhawk exploration well**

* GE Vetco G5 well head system. 180 ft coring run.

*Operations detail 2009 - 2015*

MPX North sea 9/14a-Aragon

Belfast ship yard for upgrade, 2013 / 2014

Anadarko – Brazil, Campos Basin, Wahoo 5 BM-C-30, 2013

Karoon – Brazil 2012 / Kangaroo 1, Bilby, Emu, 2013

Petrobras – Brazil, Santos Basin, Sonangol Pelicano-1-RJS, 2011

Statoil – Brazil, Santos Basin, 3 PRG-2D-RJS

Maersk – Brazil, 2010 / Carambola - A, BM-C-37, Carambola - B, 2011

Tullow – Ghana, Jubilee, Hyedua, 2010

Vitol – Ghana 2009 / Sankofa - A, 2010

*Keppel ship yard Rotterdam 2008, Blackford project.*

Blackford was converted from an Aker H3 to Enhanced H3 with 5th generation cyberbase drilling package.

Part of the commissioning team before going operational with the rig.

*Jun 2005 to Oct 2008: Dolphin Drilling – Borgsten Dolphin*

Held the position of Driller, (conventional).

*Jun 2003 to Jun 2005: Dolphin Drilling – Bredford Dolphin*

Held the position of Assistant Driller and Driller, (conventional).

*Feb 2002 to Jun 2003: Dolphin Drilling – Dolsnub 9*

Held the position of Operator, worked in Irish Sea alongside Douglas Platform, also worked as a choke operator in the UKCS on the Miller platform.

*Feb 1996 to Feb 2002: Dolphin Drilling – Borgsten and Borgny Dolphin (GOM).*

Held the position of Roustabout, Roughneck, Derrickman and Assistant Driller, (conventional).

**Professional Qualifications**

* IWCF Subsea combined supervisors level 4 certificate *02.04.19*
* Mercury Well Control HPHT training */* Chevron well safe programme
* Salos Sunesis HPHT training
* Combined offshore survival (H.U.E.T) *05.11.19*
* Further offshore emergency training *25.01.20*
* Offshore medical *27.10.17*
* Compressed air emergency breathing system
* MIST *03.11.17*
* NOV smart drilling and cyber chair training Stavanger
* NOV assessment and training on crown mounted compensator and active heave
* Management of major emergencies (OIM) *7.02.18*
* Kelvin Topset incident investigation
* ISPS introduction (MCA approved)
* Global TCC Proficiency in offshore security awareness
* N.S.L rigging and lifting level 2 *11.05.18*
* Global TCC Effective supervision
* Dolphin safety case
* OPITO qualified competency assessor
* TAG planned maintenance
* Safety leadership workshop

***Previous***

* B.O.S.I.E.T Brazil
* H.U.E.T Brazil
* Confined space entry Brazil
* Held Brazilian visa
* Held Ghanaian visa
* Held Indian visa

**References available on request.**

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